

HAKURYU-15 to be named



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HAKURYU-15 is a 400 ft operating water depth self-elevating cantilever jack-up drilling rig, which will be constructed at Keppel FELS Limited, Singapore, based on KFELS Super B Class.

The Rig is a high standard unit featured with enhanced leg strength, large Variable Deck Load (VDL), Excellent Drilling Capability, 150 Person On Board (POB), deep water drilling operation (400 ft water

DESIGN: KFELS Super B Class 3 legs self-elevating, cantilever type mobile offshore drilling unit.

CLASSIFICATIONS HELD: Classified by American Bureau of Shipping (ABS 2014), Maltese Cross A1, Self-Elevating Drilling Unit, IMO Code of Construction and Equipment of Mobile Offshore Drilling Unit (MODU Code 2009). Classification of Drilling Systems (CDS 2012)

FLAG: Panama.

MAIN DIMENSIONS and PARTICULARS:

Hull Overall Length (molded)	247ft (75.3m)
Hull Breadth (molded)	230ft (70.1m)
Hull Depth (molded)	
Leg Length	517ft (157.5m)
Spud Can Diameter	Approx 53.0ft (16.15m)
Max Combined Drilling Load	Approx 3,500 kips (1,588 tons)
Max Combined Drilling Load on Cant	ilever
· ·	2 500 kins (1 134 tons) @75ft center

Approx1,200 kips (544 tons) @75ft x15ft port/stbd

Max. Cantilever Outreach / Max. Drillfloor Offset:...75' (21.3m) / ± 15' (4.6m) Max. Cantilever Outreacii / Iviax. Dillinooi Silset..... (2.1.6.1.). Helideck type / D-value / t-valueD=25.35M, T=13.0t

MI-17, Sikorsky S92, and Sikorsky

S61N

Accommodation 150 personnel

DESIGN CRITERIA:

Max. Operating water depth	
	air gap & 22ft(6.7m) penetration
Max. Air gap	110ft (33.5m)
Max. Rated drilling depth	35,000ft (10,668m)

MAXIMUM GROSS VARIABLE LOAD:

Storm	Approx 6,500 kips (2,948 tons)
Drilling	Approx 9,700 kips (4,399 tons)
Hook Load	
Rotary Load	
Setback Load	Approx 1,400 kips (635 tons)
Conductor Tension Load	500 kips (225 tons)

STORAGE CAPACITIES:

Fuel oil	Approx4,414 bbls (701 m ³)
Drill water	
Potable water	Approx 3,848 bbls (611 m ³)
Liquid mud	Approx 5,199 bbls (826 m3)
Base Oil	Approx 1,881 bbls (299 m ³)
Bulk mud	8,000 ft ³ (226m ³)
Bulk cement	8,000 ft ³ (226m ³)
Sack storage	5,000 sacks

POWER EQUIPMENT:

Five (5) Caterpillar C175-16 engines, Main Engines: 1930 bKW @1,200 rpm, IMO Tier II Five (5) Kato 6P6-3300 generators, **Main Generators:** 2,291 kVA @1,200 rpm, AC 690 V, 60 Hz

Caterpillar 3508B engine, **Emergency Engine:**

968bkW @1,800 rpm

Stamford HCM634K,1138kVA, 910eKW @1,800 **Emergency Generator:**

rpm, 480 V, 60 Hz.

depth), deep drilling (35,000 ft drilling depth), high capacity hook load (2,000 kips), High Pressure High Temperature (HPHT) drilling and zero discharge operation.

The cantilever design allows the rotary table to be skidded out to a maximum of 75ft from the transom and 15 ft from the centre line.

DRILLING EQUIPMENT:

Draw Works: NOV ADS-30Q, 6,000hp (Four 1500 HP, 690 V AC motors). 2" dia. wire.

Derrick: NOV, 40 x 40 base, Max. load: 2,200 kips (998 tons).

Racking capacity: 368 stands of 5-7/8" drill pipe + 10 stands of 9-1/2" Drill collar + 4 stands of bottom hole assembly (BHA).

Offline Standbuilding System: 5-7/8" drill pipe

Vertical Pipe Handling System: NOV Bridge Racker BR-10 Crown Block: 2,200 kips (998 tons) capacity, with 6 x 72" sheaves.

Traveling Block: NOV HTB-1100, 2,200 kips (998 tons), with 7 x 72"

sheaves.

Top Drive: NOV TDX-1000, 2,000 kips (907 tons), 2 x 1,150 hp, 690 V AC

motor. Installed with a retractable dolly.

Rotary Table: One(1) NOV 49-1/2" RST, hydraulic motor driven. Iron Roughneck: Two (2) NOV ST-120, serving rotary center and mouse

holes Size range3-1/2" to 10"

Catwalk Shuttle: NOV / CWS-P10-45, 10MT SWL / Range 2-7/8" to 36" Pipe Handling Crane: NOV Knuckle Boom Crane1891, 12MT @ 8m to 15m, 3.5MT @ 3m to 25m, Pipe Gripper Yoke 3" to 20"

Control System: NOV CyberbaseTM.

WELL CONTROL EQUIPMENT:

GE oil and Gas(Vetco), KFDJ 500 psi WP Diverter:

BOPs: 18-3/4" BOP Stack

NOV-Shaffer 18-3/4" 10,000 psi WP Annular. Four (4) Cameron TL 18-3/4" 15,000 psi WP Ram.

Two (2) 3" x 15,000 psi WP Choke Line Two (2) 3" x 15,000 psi WP Kill Line.

BOP Control: Cameron

Choke and Kill Manifold: 15,000 psi WP, sour gas service.

Two (2) Manual Choke Valves.

Two (2) Hydraulic operated Choke Valves.

MUD CIRCULATION EQUIPMENT:

Mud Pumps: Three (3) NOV 14-P-220, 7,500 psi WP.

Mud Treatment System:

Gumbo Separator: NOV-Brandt, One (1) Dual Chain Gumbo Box. Primary Shakers: Five (5) Brandt VSM300 shale shakers.

Mud Conditioner: One(1) NOV-Brandt Desander 1,000GPM, Desileter 960 GPM desilter cone assembly (4" x 16 cones).

Degasser: One (1) Brandt DG-10/12 degasser.

Mud Gas Separator: One (1) Technics Offshore Engineering, 207 psi

WP, Nominal Capacity 10.8m3, 12MMscfd

JACKING EQUIPMENT:

Jacking Units: KFELS OTD 1000FV Jacking Unit 54 Motors & Pinions on 3

Legs

Normal Jacking 54,000 kips (24,494 tons) Preload Jacking70,200 kips (31,842 tons) Max Holding Capacity.....100,926 kips (45,780 tons)

SHIP SERVICE EQUIPMENT:

Deck Cranes: Three (3) Seatrax S7228, Diesel-Hydraulic Kingpost cranes.

65.1tons @ 16.7m, 16.7tons @ 38.1m (Onboard)

Water Makers: Two (2) Sasakura VVC-60L-EL water makers, Nominal 60 KI/day each. Vapor Compression Type.

Anchors: Four (4) sets 5 tons Flipper Delta type anchors.

Anchor Winches: Four (4) sets

Four (4) x Brothl anchor winches. Maximum pull 89.9 kips (40.78 tons).

Maximum holding 224.8 kips (101.97tons) at 1st layer.

The above specifications are provisional only.

As of 14 April 2017



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